

**Table S7. Summary statistics for natural gas – Connecticut, 2007-2011**

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	491,456	461,815	487,054	558,082	606,521
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	485	802	549	473	526
Supplemental Gas Supplies	0	0	1	0	0
Balancing Item	-8,972	-24,011	-25,959	<sup>R</sup> -6,645	1,253
<b>Total Supply</b>	<b>482,969</b>	<b>438,605</b>	<b>461,645</b>	<b><sup>R</sup>551,910</b>	<b>608,301</b>

See footnotes at end of table.

Table S7. Summary statistics for natural gas – Connecticut, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	180,181	166,801	185,056	<sup>R</sup> 199,426	229,710
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	302,201	270,796	275,876	351,833	377,936
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	587	1,008	713	651	655
<b>Total Disposition</b>	<b>482,969</b>	<b>438,605</b>	<b>461,645</b>	<b><sup>R</sup>551,910</b>	<b>608,301</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	4,361	4,225	5,831	6,739	6,302
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	43,348	42,935	43,995	42,729	44,719
Commercial	35,963	37,666	39,731	40,656	44,832
Industrial	22,794	22,539	24,585	24,117	25,914
Vehicle Fuel	89	81	49	<sup>R</sup> 41	46
Electric Power	73,627	59,354	70,864	85,144	107,897
<b>Total Delivered to Consumers</b>	<b>175,820</b>	<b>162,576</b>	<b>179,225</b>	<b><sup>R</sup>192,687</b>	<b>223,408</b>
<b>Total Consumption</b>	<b>180,181</b>	<b>166,801</b>	<b>185,056</b>	<b><sup>R</sup>199,426</b>	<b>229,710</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	780	967	1,080	1,156	1,438
Commercial	10,252	11,032	12,324	14,068	15,519
Industrial	11,387	11,883	15,371	16,605	17,775
<b>Number of Consumers</b>					
Residential	482,902	487,320	489,349	490,185	494,970
Commercial	52,389	53,903	54,510	54,842	55,028
Industrial	3,317	3,196	3,138	3,063	3,061
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	686	699	729	741	815
Industrial	6,872	7,052	7,835	7,874	8,466
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.67	10.24	6.81	6.58	5.92
Delivered to Consumers					
Residential	16.39	17.85	14.81	14.93	13.83
Commercial	12.61	13.81	9.92	9.55	8.48
Industrial	10.54	12.63	8.44	9.60	9.16
Vehicle Fuel	20.57	24.04	15.26	16.31	18.59
Electric Power	7.81	10.48	4.89	5.70	5.09

-- Not applicable.

<sup>R</sup> Revised data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.